



Activity

This section will appear for all Fields, Pipelines and Terminals that you operate.

If you think there are any errors with allocation please contact

stewardshipsurvey@nstauthority.co.uk

UKSS 2024 Changes

The following changes are being implemented in the Activity section of the survey:

1. Guidance notes have been rearranged to increase accessibility of the information.
2. The attribute Estimated/Actual CoP date has been renamed to Company CoP date of the activity. This is to align with the release of the OGA plan.
3. A validation has been added to flag and request an explanation if Sales and OPEX data has not been entered past the Company CoP date. (Validation is currently in place for production data.)

Fields

Notes for field activities

Actual/forecast data are required for all operated fields and discoveries with any probability of being developed. Forecast data are required for both probable and possible incremental projects.

Data are required separately for each field. There should be no overlap of scope between activities (e.g. shared costs should be allocated).

Incremental projects that have substantially the same scope as reported last year should retain the same name.

Data for transboundary fields should cover only the UK share.

Technical profiles should be provided for production, sales and operating costs. These profiles should extend at least 2 years past the Company CoP date (i.e. the estimated CoP date).

List all activity including already operating, incremental, new and future/possible developments.

It is expected that any GHG Emissions abatement plan with total CAPEX greater than £5MM should be entered as an incremental activity.

Any sanctioned incremental projects from previous surveys should be included within the data provided for this activity.

A "Sanctioned" project means one that has received a new or updated development consent from the NSTA, if required (e.g. for a new field or for a major incremental project requiring an addendum to a Field Development Plan). It does not mean the Operator or JV have taken a positive FID.

Data entry

In the column headings on the data entry screens

- M = thousand, MM = million
- scf = standard cubic feet (of gas, at standard temperature and pressure)

Once data has been entered it is mandatory within each table to fill in the rest of the data for that year even if Zero please enter "0".

If page contains values which are calculated automatically. These values will appear in the greyed-out boxes when all required data has been input.

Although we require an estimated year of cessation of production ('Company CoP date'), we are requesting technical operating cost and production profiles that are not truncated at the Company CoP date.

Costs

Please enter actual/estimated outturn values for 2023 and 2024 with forecasts for future years.

All data should be in gross (i.e. 100%) terms.

All sterling amounts should be in 2024 prices (except amounts for 2023 which should be actuals).

Costs should cover only cash costs i.e. they should not include any costs - such as corporate overhead costs, general administrative costs or financing costs - that cannot be attributed directly to a specific asset (or group of assets).

Base Case
Probability of proceeding: Not Set

Incremental Activity 1
Probability of proceeding: Not Set

Base activity details

Any sanctioned incremental projects from previous surveys should be included within the data provided for this activity.

A "Sanctioned" project means one that has received a new or updated development consent from the NSTA, if required (e.g. for a new field or for a major incremental project requiring an addendum to a Field Development Plan). It does not mean the Operator or JV have taken a positive FID.

Activity name Activity names when copied from previous surveys are controlled.

Base Case

[Update](#) [View History](#)

Field development type Platform

Probability of proceeding

Setting this value to 0% marks the activity as cancelled. Cancelled activities do not require a production and costs profile.

Setting this value to 100% marks the activity as sanctioned.

Select One

Activity

For each field and for each terminal/pipeline, we need data entered separately for a base case and for any incremental projects, each with their own probabilities of proceeding.

Each field/terminal/pipeline must have a base case.

An incremental project might be recently approved and thus have a 100% probability of proceeding but, if so, it could be incorporated into the sanctioned base (as, for example, in a producing field).

A new project should be given a probability of 100% (and thus be classified as "Sanctioned") only if it is covered by a current Development and Production Consent issued by the NSTA; this applies even if a positive FID has been taken by the licensees.

Actual/forecast data are required for all operated fields and discoveries with any probability of being developed. Forecast data are required for both probable and possible incremental projects.

Data are required separately for each field. There should be no overlap of scope between activities (e.g. shared costs should be allocated in full).

Incremental projects that have substantially the same scope as reported last year should retain the same name. New names should be meaningful to allow NSTA to understand the nature of the project.

Although we require an estimated year of expected cessation of production ("Company CoP date for the activity"), we are requesting "technical" operating cost and production profiles that are not truncated at the CoP date. There is additional error checking associated with near-CoP production and cost profiles.

Probability of proceeding

Setting this value to 0% marks the activity as cancelled. Cancelled activities do not require a production and costs profile.

Setting this value to 100% marks the activity as sanctioned.

0% ▼

Activity status Cancelled

Why have you set your activity as "Cancelled"?

- Officially ceased production with no decommissioning costs since the start of the survey period?
- Cancellation of previously "possible" or "probable" development with no spend since the start of the survey period?

Do you have any costs, production or sales data in the current survey period?

- Yes
- No

Probability of Proceedings

Setting this value to 0% marks the activity as cancelled. Cancelled activities do not require a throughput and costs profile.

It is preferred that sanctioned incremental activity production and costs profiles should be merged into the base activity.

Setting this value to 100% marks the activity as sanctioned and enables you to indicate if the activity's production and costs profiles have been merged into the base.

Cancelled: 0%

Possible: 1–49%

Probable: 50–99%

Sanctioned: 100%

You will not be allowed to set the Activity as 0% (Cancelled) if there are still any costs, production or sales data in the current survey period. (See flow diagrams on following page.)

An incremental project might be recently approved and thus have a 100% probability of proceeding but, if so, it could be incorporated into the sanctioned base.

You will be able to indicate if you have merged the profiles into the base.

Incremental projects that have substantially the same scope as reported last year should retain the same name. New names should be meaningful to allow NSTA to understand the nature of the project (e.g. infill drilling; platform electrification).

A new project should be given a probability of 100% (and thus be classified as "Sanctioned") only if it is covered by a current Development and Production Consent issued by the NSTA; this applies even if a positive FID has been taken by the licensees.

Probability of proceeding

Setting this value to 0% marks the activity as cancelled. Cancelled activities do not require a production and costs profile.

Setting this value to 100% marks the activity as sanctioned.

100% ▼

Activity status Sanctioned

Have costs been merged into the base activity?

Sanctioned incremental projects which have been copied from previous survey responses and whose costs are included in the Base activity should be marked to prevent double counting of the Production and costs profile.

- Yes
 No

Consider including costs in base activity in next year's survey

Please provide clarity on why you have not merged costs with base case activities.

Probability of Proceedings

Setting this value to 0% marks the activity as cancelled. Cancelled activities do not require a throughput and costs profile.

Setting this value to 100% marks the activity as sanctioned and enables you to indicate if the activity's production and costs profiles have been merged into the base.

Cancelled: 0%

Possible: 1–49%

Probable: 50–99%

Sanctioned: 100%

You will not be allowed to set the Activity as 0% (Cancelled) if there are still any costs, production or sales data in the current survey period. (See flow diagrams on following page.)

An incremental project might be recently approved and thus have a 100% probability of proceeding but, if so, it could be incorporated into the sanctioned base.

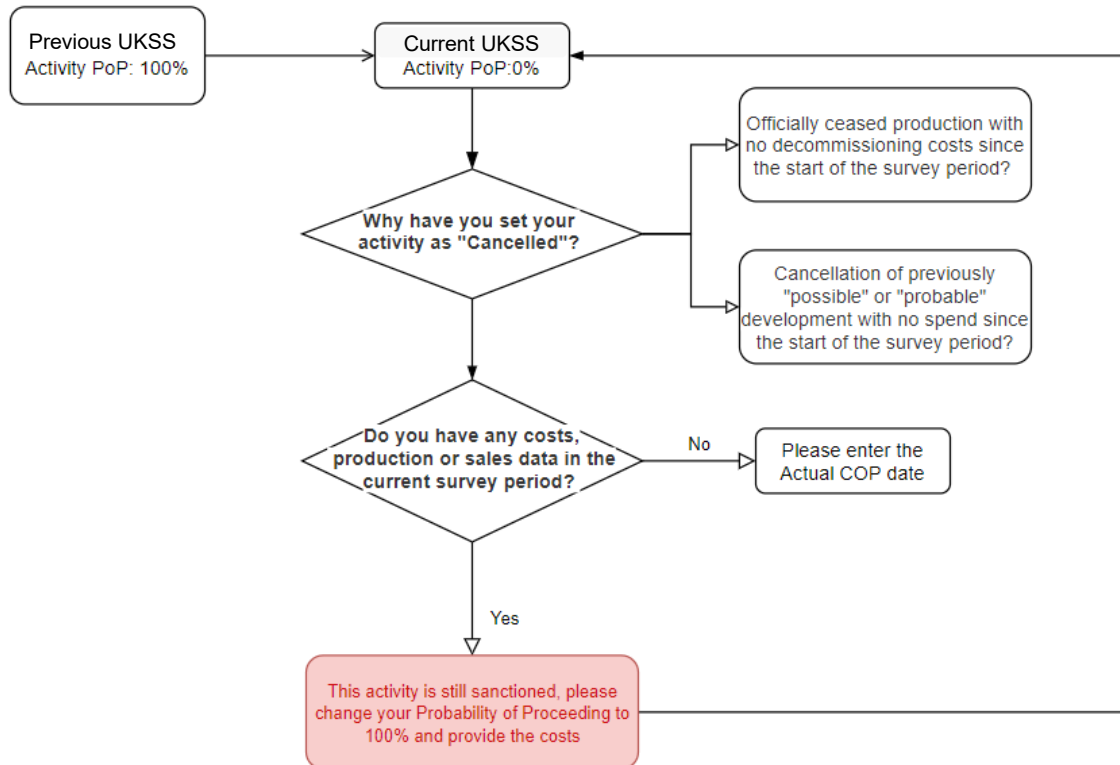
You will be able to indicate if you have merged the profiles into the base.

Incremental projects that have substantially the same scope as reported last year should retain the same name. New names should be meaningful to allow NSTA to understand the nature of the project (e.g. infill drilling; platform electrification).

It is preferred that sanctioned incremental activity production and costs profiles should be merged into the base activity. If you have not, you will be asked to provide additional clarity in a comments box.

Probability of Proceedings: 0% Flow diagrams

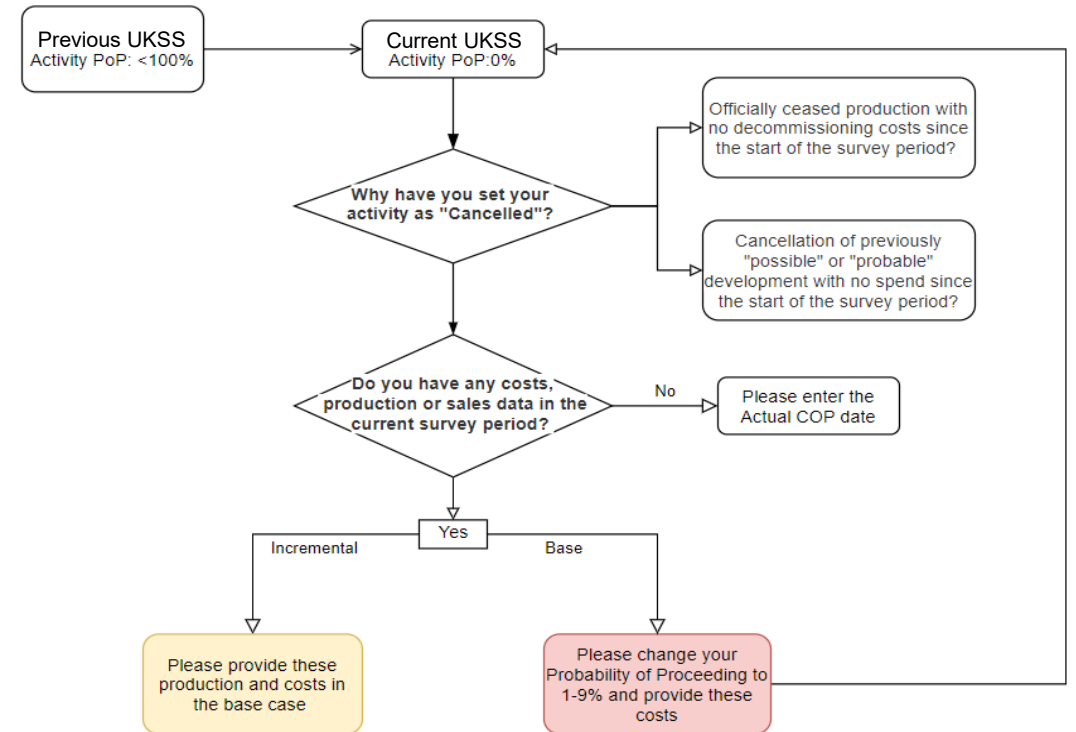
Scenario 1: For any Base or Incremental Activity that was set to 100% in the previous survey, and now set to 0%.



Scenario 2: For Activities that were previously set to below 100% (Possible, Probable) in the previous survey and now set to 0%.

If an Incremental activity still have costs, production or sales data in the current survey period to report, you will be asked to include these in the base case.

If a Base activity still have costs, production or sales data in the current survey period, then you will be asked to change the PoP to 1–9%, indicate the project is now cancelled and enter these profiles.



Field details

Rate Please enter either discount or premium.
Mandatory when there are crude oil sales
volumes for any period

Premium to Brent Discount to Brent

What is the gas sales point? Terminal
 Offshore
 Not applicable

Are the volumes stabilised or pipeline volumes? Stabilised
 Pipeline
 Not applicable

Where the Company CoP date for an activity (previously Estimated/Actual CoP date) differs more than 2 years from the previous survey year input, please provide an explanation within the General Comments page.

Company CoP date for activity Expected date of Cessation of Production (DD-MM-YYYY). This was previously Estimated/Actual CoP date. All decommissioning data should be reported consistent with this date

Day Month Year

Production and costs

Field Details

Please enter either a premium to Brent **or** a discount to Brent.

Although we require an estimated year of expected cessation of production (“CoP date”), we are requesting **“technical”** operating cost and production profiles that are **not** truncated at the CoP date. There is additional error checking associated with near-CoP production and cost profiles.

Company CoP date for activity was previously called ‘Expected/Actual CoP date’ All decommissioning data should be reported consistent with this date.

Where Company CoP date for an activity differs more than 2 years from the previous survey, you will be asked to clarify in the general comments page.

Production and Costs

Conversion factors	Crude oil (bbl/tonne) <small>No crude oil sales volume detected</small>	Condensate (bbl/tonne) <small>No condensate sales volume detected</small>	NGL (bbl/tonne) <small>No NGL sales volume detected</small>	Gas (Therms per 1000 scf) <small>No gas sales volume detected</small>
	<input type="text" value="8"/>	<input type="text" value="8"/>	<input type="text" value="8"/>	<input type="text" value="8"/>

2025 sales forecast

Month	Crude oil (bbl/d)	Condensate (bbl/d)	NGLs (bbl/d)	Gas (mmscf/d) ⓘ
January	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
February	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
March	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
April	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
May	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
June	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
July	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
August	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
September	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
October	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
November	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
December	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

2026 sales forecast

Month	Crude oil (bbl/d)	Condensate (bbl/d)	NGLs (bbl/d)	Gas (mmscf/d) ⓘ
January	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
February	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
March	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
April	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
May	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
June	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
July	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
August	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
September	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
October	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
November	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
December	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

Sales volumes: monthly

It is expected that technical profiles are provided. These profiles should not be tied to Company CoP date which would be classed as economic profiles. It is therefore mandatory to complete sales profiles a minimum of 2 years post Company CoP date

Conversion factors are mandatory except when only zero values have been entered against the respective sales volume category.

Conversion Factors:

Crude oil: value must be between 6 and 9 inclusive

Condensate: value must be between 7 and 11 inclusive

NGLs: value must be between 7.5 and 18 inclusive

Gas: value must be between 7 and 15 inclusive

Forecast monthly sales rates for 2025 and 2026 need to be reported on a separate screen with annual rates being calculated by the system and reported on the subsequent screen where annual sales rates are entered for other years. Gas sales rates need to be entered but, as a cross-check, the rates implied by other data (production, fuel, flare etc) are reported alongside. There is a check on the difference between the reported and calculated gas sales volume for each year. If the difference exceeds 5% of the reported gas production volume an explanation is required.

Sales volumes: annual

Year	Crude oil (bbl/d)	Condensate (bbl/d)	NGLs (bbl/d)	Gas (mmscf/d) ⓘ	Calculated sales gas volume (mmscf/d)	Gas volume check Explain why your reported sales gas volume differs from the calculated volume by more than 5% of production
2023 (actual)	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2024 (est. actual)	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2025 (calculated)					<input type="text"/>	<input type="text"/>
2026 (calculated)					<input type="text"/>	<input type="text"/>
2027	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2028	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2029	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2030	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

An automatically calculated 'Calculated sales gas volume' figure is provided for the purposes of quality control. This figure is calculated with the following formula:

Produced Gas Volume - Injected Gas Volume - Used Fuel Gas - Used Flare Gas - Used Vent Gas - Used 'Other' Gas + Imported Gas

Forecast monthly sales rates for 2025 and 2026 need to be reported on a separate screen with annual rates being calculated by the system and reported on the subsequent screen where annual sales rates are entered for other years. Gas sales rates need to be entered but, as a cross-check, the rates implied by other data (production, fuel, flare etc) are reported alongside.

There is a check on the difference between the reported and calculated gas sales volume for each year. If the difference exceeds 5% of the reported gas production volume an explanation is required.

Costs: CAPEX

Please ensure that all G&A expenditure is excluded unless it can be attributed to an asset. All figures are entered in 2024 money (apart from the 2023 actuals).

CAPEX should exclude costs expected to be recovered from user fields but include costs expected to be paid to others.

Please enter actual/estimated outturn values for 2023 and 2024 with forecasts for future years.

All data should be in gross (i.e. 100%) terms but data for transboundary fields should cover only the UK share.

All sterling amounts should be in 2024 prices (except amounts for 2023 which should be actuals).

Costs should cover only cash costs i.e. they should not include any costs – such as corporate overhead costs, general administrative costs or financing costs – that cannot be attributed directly to a specific asset (or group of assets).

Costs should not be negative. Please provide actual cost data rather than previous year's estimates.

CAPEX should be allocated between the three categories of spend as described here:

Wells CAPEX: Capital costs related to well activities and equipment such as new trees, drilling, completions, their hook up and commissioning.

Facilities CAPEX: Capital costs related to fixed and floating facility activities and equipment such as new topsides, facility modifications, their hook up and commissioning.

Other CAPEX: Capital costs related to subsea activities and equipment such as pipelines, manifolds, umbilicals, their hook up and commissioning, plus other activities not covered by the Wells or Facilities CAPEX definitions.

Year	Wells (£MM)	Facilities (£MM)	Other CAPEX (£MM)	Total CAPEX (£MM)
2023 (actual)	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2024 (est. actual)	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2025	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2026	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2027	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2028	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2029	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2030	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2031	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

Production and Costs

Actual prices received

When non zero values are given to sales volumes for the listed years the corresponding actual prices received should also be non zero for that year

Year	Crude oil incl. condensate (£/bbl)	NGLs (£/bbl)	Gas (£/Mscf)
2023 (actual)	<input type="text"/>	<input type="text"/>	<input type="text"/>
2024 (est. actual)	<input type="text"/>	<input type="text"/>	<input type="text"/>

Actual/expected income Other than from sales of hydrocarbons

All income figures are entered in 2024 money.
Please enter income as a positive value.

Year	Tariff income excl. take or pay receipts (£MM)	Take or pay receipts for transportation and/or processing services (£MM)	Income from user fields under cost share arrangements (£MM)	Total income (£MM)
2023 (actual)	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2024 (est. actual)	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2025	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

Income

Actual prices received

When non-zero values are given to sales volumes for the listed years the corresponding actual prices received should also be non-zero for that year.

All income figures are entered in 2024 money (apart from the 2023 actuals).

Please enter income as a positive value.

Field decommissioning

Company CoP date for activity

Expected date of Cessation of Production (DD-MM-YYYY). This was previously Estimated/Actual CoP date. All decommissioning data should be reported consistent with this date

Day Month Year



Year	Direct costs		Costs paid by/to third parties		Total decommissioning costs (£MM)
	Tied to expected "COP date" as given above (£MM)	At fixed date (£MM)	Direct decommissioning costs paid for by third party users (£MM)	Contributions to third party hosts' decommissioning costs (£MM)	
2023 (actual)	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2024 (est. actual)	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2025	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2026	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2027	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

Decommissioning

Direct decommissioning costs should be as reported in the Decommissioning section of the UKCS Stewardship Survey.

Third party decommissioning costs are decommissioning costs in one field, pipeline or terminal which are partly paid for by the owners of third party field. Any payments expected to be made to defray decommissioning costs of another field, pipeline or terminal should be reported as should any amounts expected to be received from third party fields as contributions to decommissioning costs. Such payments are understood to be rare but not exceptional. Costs associated with Decommissioning P&A of E&A wells should still be reported in the Activity section.

Company CoP date for activity is entered in Operated activities page

Total decom costs = (Decom costs: Tied to expected COP date) + (Decom costs: At fixed date) - (Direct decom costs paid by third part users) + (Contributions to third party hosts' decom costs).

Total decom costs and phasing entered into the Decommissioning section of the survey should match the total costs and phasing entered here.

Once the Activity section has been submitted, it is possible to use the Cost Review page in the Decommissioning section to ensure totals and phasing are correct in both sections.

Costs should not be negative. Please provide actual cost data rather than previous year's estimates.

General Comments

General comments

[UKSS Guidance Page](#) [Export section](#)

Please provide any extra details that will help in the understanding of your responses in this section
optional

Submit section

Submit section

[UKSS Guidance Page](#) [Export section](#)

Autosave functionality

Data entered into the form is automatically saved. If you need more time to complete the form, you can return to the matrix or log off and any progress will be safe.

Submission

Prior to submitting the form, please ensure any data entered is correct. You will not be able to modify your responses until the OGA have reviewed the submission and asked for a correction.

This section contains invalid pages, please correct the errors in these pages before submitting.

General Comments

Please use this area to provide us with any information you think is important, or clarifies any data entered in the rest of the section.

Submit Section

Autosave functionality

Data entered into the form is automatically saved. If you need more time to complete the form, you can return to the matrix or log off and any progress will be safe.

Submission

Prior to submitting the form, please ensure any data entered is correct. You will not be able to modify your responses until the NSTA have reviewed the submission and asked for a correction.

The link '*UKSS Guidance Page*' will take you to the NSTA webpage where all the guidance notes can be found.

The section can be exported either via spreadsheet or PDF at any time during the survey live period.

Terminal and Pipelines

Operated Activities: Activity

Base Case Pipeline
Probability of proceeding: Not Set

Incremental Activity Pipeline
Probability of proceeding: Not Set

Base activity details

Any sanctioned incremental projects from previous surveys should be included within the data provided for this activity. A "Sanctioned" project means one that has received a new or updated development consent from the NSTA, if required (e.g. for a new field or for a major incremental project requiring an addendum to a Field Development Plan). It does not mean the Operator or JV have taken a positive FID.

Activity name Activity names when copied from previous surveys are controlled.

Base Case Pipeline

[Update](#) [View History](#)

Probability of proceeding

Setting this value to 0% marks the activity as cancelled. Cancelled activities do not require a throughput and costs profile.
Setting this value to 100% marks the activity as sanctioned.

Select One

Infrastructure details

Where the Company CoP date for an activity (previously Estimated/Actual CoP date) differs more than 2 years from the previous survey year input, please provide an explanation within the General Comments page.

Company CoP date for activity Expected final date of operation (DD-MM-YYYY). This was previously Estimated/Actual CoP date. All decommissioning data should be reported consistent with this date

Day Month Year

Throughput and costs

Click the 'Throughput and costs' button to start the section.

[Throughput and costs](#)

Data entry

In the column headings on the data entry screens:

- M = thousand, MM and mm = million
- scf = standard cubic feet (of gas, at standard temperature and pressure)

Please enter actual/estimated outturn values for 2023 and 2024 with forecasts for future years.

All data should be in gross (i.e. 100%) terms.

All sterling amounts should be in 2024 prices (except amounts for 2023 which should be actuals).

Costs should cover only cash costs i.e. they should not include any costs – such as corporate overhead costs, general administrative costs or financing costs – that cannot be attributed directly to a specific asset (or group of assets).

On each screen, if any data are entered for a year then data have to be entered for all other columns for that year so please enter "0" for any zero values.

Notes for infrastructure (Terminals/Pipelines) activities

Data are required separately for each terminal and pipeline. There should be no overlap of scope between activities (e.g. shared costs should be allocated) with no double-counting of costs and income.

For each field and for each terminal/pipeline, we need data entered **separately** for a base case and for any incremental projects, each with their own probabilities of proceeding.

Each field/terminal/pipeline must have a base case.

There should be no overlap of scope between activities (e.g. shared costs should be allocated) with no double-counting of costs and income.

Operated Activities – Probability of Proceedings



Base activity details

Any sanctioned incremental projects from previous surveys should be included within the data provided for this activity.

A "Sanctioned" project means one that has received a new or updated development consent from the NSTA, if required (e.g. for a new field or for a major incremental project requiring an addendum to a Field Development Plan). It does not mean the Operator or JV have taken a positive FID.

Activity name Activity names when copied from previous surveys are controlled.

Base Case Pipeline

[Update](#) [View History](#)

Probability of proceeding

Setting this value to 0% marks the activity as cancelled. Cancelled activities do not require a throughput and costs profile.

Setting this value to 100% marks the activity as sanctioned.

0% ▼

Activity status Cancelled

- Why have you set your activity as "Cancelled"?**
- Officially ceased production with no decommissioning costs since the start of the survey period?
 - Cancellation of previously "possible" or "probable" development with no spend since the start of the survey period?

- Do you have any costs, production or sales data in the current survey period?**
- Yes
 - No

Probability of Proceedings

Setting this value to 0% marks the activity as cancelled. Cancelled activities do not require a throughput and costs profile.

It is preferred that sanctioned incremental activity production and costs profiles should be merged into the base activity.

Setting this value to 100% marks the activity as sanctioned and enables you to indicate if the activity's production and costs profiles have been merged into the base.

Cancelled: 0%

Possible: 1–49%

Probable: 50–99%

Sanctioned: 100%

You will not be allowed to set your Activity as 0% (Cancelled) if there are still any costs, production or sales data in the current survey period. (See flow diagrams on following page.)

An incremental project might be recently approved and thus have a 100% probability of proceeding but, if so, it could be incorporated into the sanctioned base.

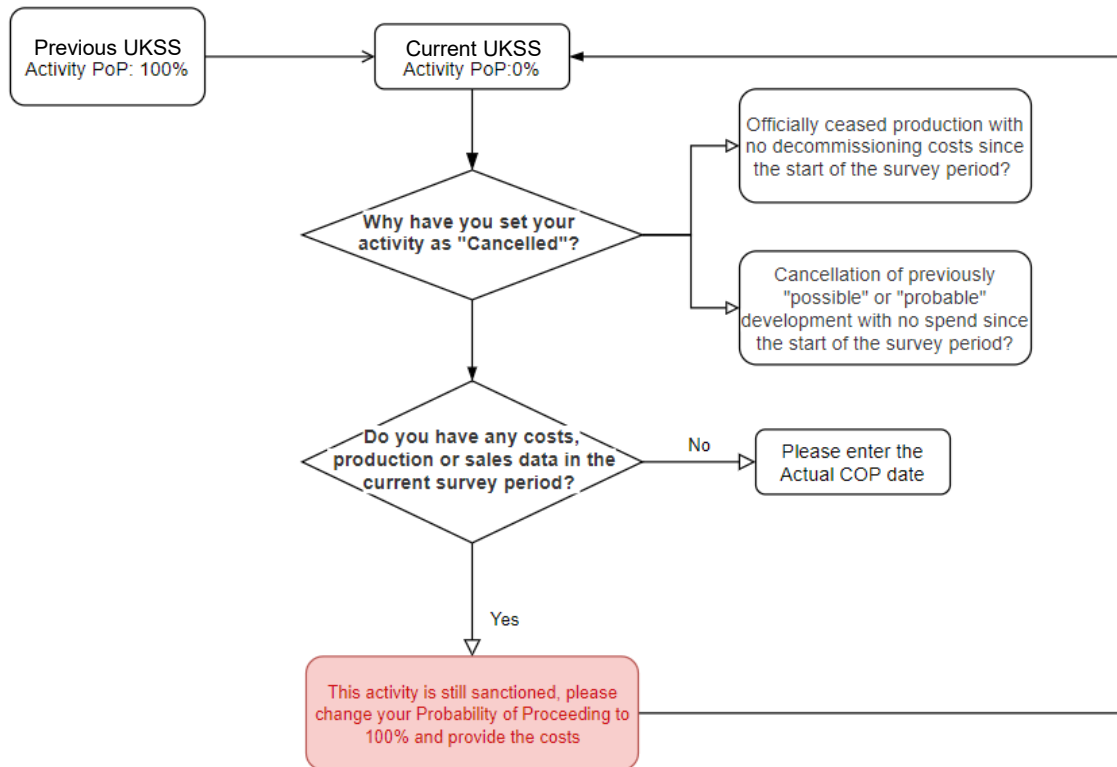
You will be able to indicate if you have merged the profiles into the base.

Incremental projects that have substantially the same scope as reported last year should retain the same name. New names should be meaningful to allow NSTA to understand the nature of the project.

A new project should be given a probability of 100% (and thus be classified as "Sanctioned") only if it is covered by a current Development and Production Consent issued by the NSTA; this applies even if a positive FID has been taken by the licensees.

Operated Activities: Probability of Proceedings – 0% Flow Diagrams

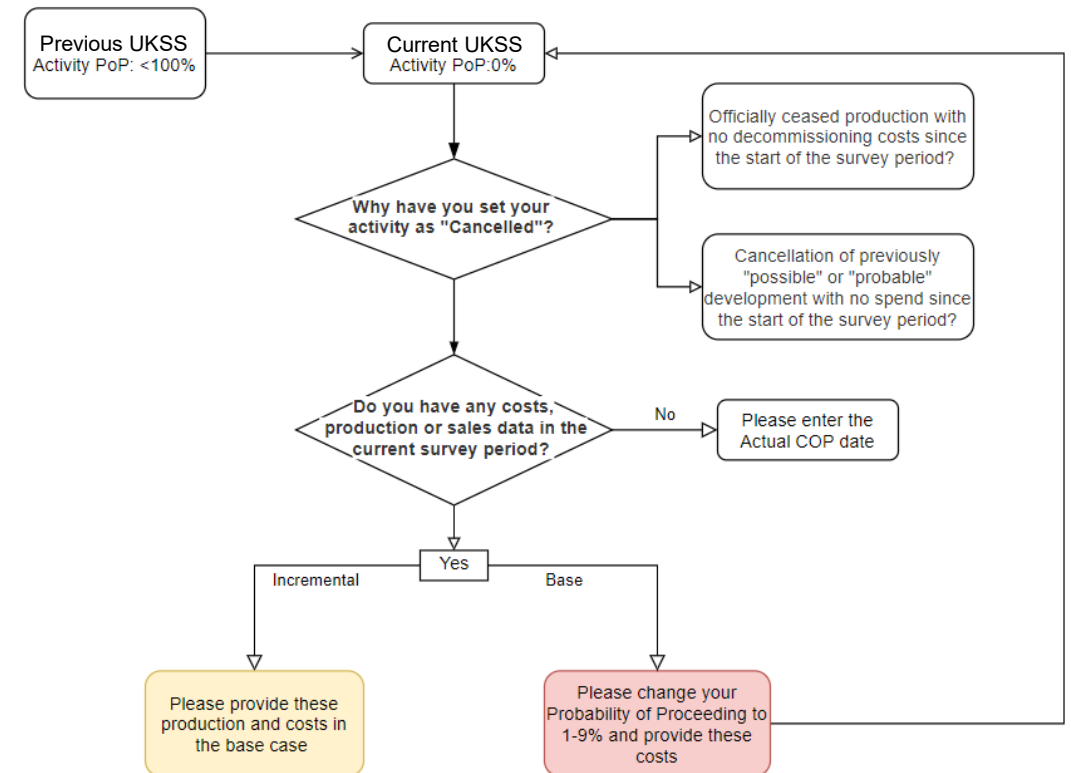
Scenario 1: For any Base or Incremental Activity that was set to 100% in the previous survey, and now set to 0%.



Scenario 2: For Activities that were previously set to below 100% (Possible, Probable) in the previous survey and now set to 0%.

If an Incremental activity still have costs, production or sales data in the current survey period to report, you will be asked to include these in the base case.

If a Base activity still have costs, production or sales data in the current survey period, then you will be asked to change the PoP to 1–9%, indicate the project is now cancelled and enter these profiles.



Income

Year	Tariff income excl. take or pay receipts (£MM)	Take or pay receipts for transportation and/or processing services (£MM)	Income from user fields under cost share arrangements (£MM)	Total income (£MM)
2023 (actual)	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2024 (est. actual)	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2025	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2026	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2027	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2028	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2029	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2030	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

Please fill in as much detail as you can.

Once data has been entered it is mandatory within each table to fill in the rest of the data for that year even if zero, in which case please enter "0".

Please ensure that all G&A expenditure is excluded and all figures except 2023 outturns should be entered in 2024 money.

Please enter income as a positive value.

Infrastructure decommissioning

Company CoP date for activity Expected final date of operation (DD-MM-YYYY). This was previously Estimated/Actual CoP date. All decommissioning data should be reported consistent with this date

Day Month Year



Year	Direct costs					Costs paid by third parties	Total decommissioning costs (£MM)
	CAPEX (£MM)	Total OPEX (£MM)	OPEX - Of which ETS costs (£MM)	Decommissioning costs - Tied to "COP Date" (relative to expected "COP Date", as given above) (£MM)	Decommissioning costs - At fixed date (£MM)	Direct decommissioning costs paid for by third party users (£MM)	
2023 (actual)	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2024 (est. actual)	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2025	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2026	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2027	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2028	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2029	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
2030	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

Cost and decommissioning

Direct decommissioning costs should be as reported in the Decommissioning section of the UKCS Stewardship Survey.

Third party decommissioning costs are decommissioning costs in one field, pipeline or terminal which are partly paid for by the owners of third party field. Any payments expected to be made to defray decommissioning costs of another field, pipeline or terminal should be reported as should any amounts expected to be received from third party fields as contributions to decommissioning costs. Such payments are understood to be rare but not exceptional. Costs associated with Decommissioning P&A of E&A wells should still be reported in the Activity section.

All data should be in gross (i.e. 100%) terms but data for transboundary fields should cover only the UK share.

All sterling amounts should be in 2024 prices (except amounts for 2023 which should be actuals).

Costs should cover only cash costs i.e. they should **not** include any costs – such as corporate overhead costs, general administrative costs or financing costs – that cannot be attributed directly to a specific asset (or group of assets).

Total decom costs = (Decom costs: Tied to COP date) + (Decom costs: At fixed date) - (Direct decom costs paid by third part users).

General Comments

General comments

[UKSS Guidance Page](#) [Export section](#)

Please provide any extra details that will help in the understanding of your responses in this section
optional

Submit section

Submit section

[UKSS Guidance Page](#) [Export section](#)

Autosave functionality

Data entered into the form is automatically saved. If you need more time to complete the form, you can return to the matrix or log off and any progress will be safe.

Submission

Prior to submitting the form, please ensure any data entered is correct. You will not be able to modify your responses until the OGA have reviewed the submission and asked for a correction.

This section contains invalid pages, please correct the errors in these pages before submitting.

General Comments

Please use this area to provide us with any information you think is important, or clarifies any data entered in the rest of the section.

Submit Section

Autosave functionality

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Submission

Prior to submitting the form, please ensure any data entered is correct. You will not be able to modify your responses until the NSTA have reviewed the submission and asked for a correction.

The link '*UKSS Guidance Page*' will take you to the NSTA webpage where all the guidance notes can be found.

The section can be exported either via spreadsheet or PDF at any time during the survey live period.

Checklist

Below are the some of the detailed QC steps that each section will go through. If you think your data will not pass these checks, please add as much information in the general comments section as possible to help us understand why.

- A project should not be set to 0% if there is still spend to be recorded in survey year.
- Is OPEX included for every year of a fields technical production?
- When there is a capital expenditure, is it accompanied by an increase in production in the current or subsequent year?
- Is there decommissioning spend entered into each field activity?
- Fixed OPEX per bbl is expected to increase over the life of field.
- When there is production, the sum of tariff and cost share payments does not equal zero.
- Any large changes in COP from previous survey is explainable.
- Check that COP dates for all fields using the same hub are consistent.