

Minutes of NSTA Board meeting on 23 May 2024 10.00-15.00 1 Marischal Square, Broad Street, Aberdeen

Directors	In attendance
Tim Eggar	Pauline Innes (item 10)
Chairman	Director of Supply Chain and Decommissioning
lain Lanaghan	Alastair Bisset (item 10)
Non-executive Director	Head of Decommissioning
Stuart Payne	Tom Wheeler (item 11)
Chief Executive	Director of Operations
Nic Granger	Adam Bradley (item 11)
CFO and Director of Corporate	Central and Southern Area Manager
Sara Vaughan	Brenda Wylie (item 11)
Non-executive Director	West of Shetland and Northern Area Manager
Sarah Deasley	Jane de Lozey (item 12)
Non-executive Director	Director of Regulation
Fiona Mettam	Russell Richardson
Shareholder Director	General Counsel and Company Secretary
Malcolm Brown	Fiona Gruber
Non-executive Director	Head of Governance and Board Secretary

1. Welcome and introductions

The Chairman welcomed Directors to the meeting.

2. Conflicts of interest

No conflict of interest with any agenda item, nor as a result of new appointments, was declared by any Director.

The Board noted two changes to outside appointments. Tim Eggar resigned from the Board of Raw Charging Ltd on 14th March 2024 and Sarah Deasley was appointed a Director of Brookfield BRP Holdings (Canada) Inc. on 3rd May 2024.

3. Minutes and matters arising

Directors discussed and approved the minutes of the 13th March meeting.

4. Committee reports

The Remuneration Committee met prior to the Board meeting and discussed and agreed the recommendations.

The Board noted the draft minutes of the Audit and Risk Committee meeting held on 28th March 2024.

5. Safety and environment report

The Board discussed the Chief Executive's report on safety and environment performance.

North Sea Transition Authority (NSTA) is the business name of the Oil and Gas Authority, a limited company registered in England and Wales with registered number 09666504. The OGA remains the legal name of the company. References to the NSTA should be interpreted as the OGA.

6. Chief Executive report

The annual Tier Zero meeting on 9th May was positive, with 20 UKCS operators discussing themes including petroleum projects, well decommissioning and the pipeline of decarbonisation projects.

The third tranche of 33rd petroleum licensing round licences has been offered for award, bringing the total for the round to 82 licences. A small number of additional licences are still being considered.

Performance report

The Board noted the quarterly update on 2024 project deliverables and success stories, and an update on full year 2023 performance against NSTA key performance indicators.

7. CFO report

The CFO reported that the team is projecting an underspend as the full budgeted headcount has not been reached, with vacancies currently being advertised.

17% of the levy has currently been received. Core grant funding and the capital cost of the London office relocation have been received, but hydrogen and carbon storage funding is awaited.

The 2023-24 underspend will be higher than projected, at £2.8M, due to salary savings and undelivered projects.

8. Shareholder report

The Shareholder Director updated the Board on departmental business.

She confirmed that the announcement on 22nd May of a general election on 4th July will delay the recruitment of Tim Eggar's successor and will impact the Petroleum Licensing Bill. A final decision on the NSTA's new London office is awaiting Cabinet Office approval.

9. OGA Strategy review

The Board discussed a summary paper on the review of the OGA Strategy and the review process and agreed that the Strategy is aligned with the NSTA's regulatory functions and priorities and that no updates or additions are required at this time. The NSTA will notify the department accordingly.

10. Decommissioning case study

The Director of Supply Chain and Decommissioning and the Head of Decommissioning updated the Board on their measured escalation stewardship of a case where decommissioning obligations and expectations are not being met. The team is exploring alternative approaches, within the NSTA's influencing and regulating remit, to facilitate timely delivery of decommissioning plans.

The Board supported the firm approach the team is taking and urged them to continue to explore ways to strengthen the system and reduce decommissioning costs.

11. Platform electrification update

The Director of Operations, Central and Southern Area Manager and West of Shetland and Northern Area Manager updated the Board on platform electrification projects and set out the consistent

approach the NSTA is taking when reviewing whether it is reasonable for a production hub to electrify, and aligned with existing net zero considerations like the effective net zero test.

The team reported some good progress, with several key investment decisions expected in the next six months, but cautioned that overcoming grid connection delays, wider regulatory complexity and fiscal uncertainty is a real concern.

The Board thanked the team for their excellent work in driving electrification and developing an OGA Plan enforcement framework.

12. Sanction cases

The Director of Regulation presented two sanction cases for the Board's consideration.

Whether to issue a Sanction Warning Notice to for a failure to comply with a petroleum related requirement. The Board discussed the circumstances and agreed that there had been such a failure, that it was appropriate to sanction for that failure and to issue a Sanction Warning Notice.

The Board delegated to the Director of Regulation the drafting and issuing of the Sanction Warning Notice.

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The Board was further asked to delegate to the Director of Regulation the general authority to decide whether a relevant person has failed to comply with a petroleum related requirement in certain cases and to confirm a delegation to decide whether certain consents have been breached. The Board considered these matters and asked the General Counsel to prepare a proposal setting out the rationale for such delegations.

13. Board performance review

The Board discussed the outcome of the performance review and concluded that the Board continues to operate effectively, led by a Chairman who fosters robust and open debate. Directors contribute fully to Board discussions and the Board is strongly supported. The Board will, in the coming months, consider the delineation of roles between non-executive and executive directors to ensure that the balance is correct. Non-executive directors in particular find site visits with industry very beneficial and the Board agreed that additional meetings would be added to the Board calendar.

14. 2023-24 Annual Report and Accounts: Strategic Report

The Board reviewed the Strategic Report, proposing a number of amendments and additions. The full report and accounts will be submitted to the Board for approval on 20th June 2024.

15. Agenda planning

The Board discussed plans for the September strategy day.

There was no other business.

Chairman

4th July 2024